Saint John LNG Community Environmental Liaison Committee

Minutes of Meeting Saint John LNG CELC # 122

Monday, 12 June 2023 Virtual Meeting 6:00 pm - 7:00 pm

APPROVED

Resident

Resident

Resident

Member

Committee Present:

- Armstrong, Carol
- Carvana, Sergio
- Dalzell, Gordon
- McNeil, Pam
- Perry, Yvonne
- Thompson, David H. •

Committee Absent:

Debly, Teresa Resident • Johnston, Jan Resident • Turner, Rick Saint John Board of Trade •

Resources Present:

- Caines, Crystal • Dubee, Cathy
- O'Brien, Kevin

Observers:

• Ann McAllister

Co-Chair (Canaport LNG)

SJ Citizens Coalition for Clean Air

Fundy Engineering NBDELG City of Saint John

(1) INTRODUCTION:

The meeting commenced with Sergio welcoming members.

(2) BUSINESS ARISING FROM PREVIOUS MEETINGS:

Minutes of Meeting #121 were approved with two minor changes (lobbyist vs. lobbyers, and political landscape vs. politicians on page 2), motioned by Gordon Dalzell, and seconded by Dave Thompson. All were in favour.

Kevin reported back to the committee on planned upgrades to Anthony's Cove Road, which was an action resulting from the previous meeting. Initial damages were repaired and minor maintenance was conducted; however, there are no long term plans for upgrades to this area.

(3) UPDATES

The following updates were provided:

• Liquefaction Project - after in depth review, it was determined the mid-scale liquefaction project was not feasible

Q1. (Gordon Dalzell): Would the shale gas moratorium be a factor?

A1. (Sergio Carvana): No. Even if there were no longer a moratorium, it would take many years to establish. There were many factors and hurdles that led to the decision.

Q2. (Gordon Dalzell): What is the future of Saint John LNG after it runs its course?

A2. (Sergio Carvana): There are options to extend. Currently Saint John LNG pay for pipeline rights. The term comes to an end around the same time.

Saint John LNG are still looking at other opportunities. Currently, a Boil Off Gas (BOG) liquefaction project is being considered. Prior to 2013, the BOG was sent to the flare, which is essentially burning away inventory. In 2013, the BOG was sent directly into the pipeline, most times sold at a discounted rate. This project would entail a skid mounted unit to liquefy the BOG and put it back into the tanks. Saint John LNG are currently assessing this Project to determine if it makes sense for the company. As for permitting, there would be no additional emissions; however, would consume more electricity.

Q3. (Gordon Dalzell): Has Saint John LNG been flaring?

A3. (Sergio Carvana): Saint John LNG only flares during maintenance events, which typically occur for a week a year. With the liquefaction capabilities, Saint John LNG would have another option, rather than having to flare.

Q4. (Gordon Dalzell): Would ammonia be used for this new Project? A4. (Sergio Carvana): No.

Q5. (Ann McAllister): Would Greenhouse Gas emissions increase? A5. (Sergio Carvana): No.

Q6. (Gordon Dalzell): Would an Environmental Impact Assessment (EIA) be required, or other permitting approvals?

A6. (Sergio Carvana): We will wait and see until we know more details of what the project entails.

• As for activities occurring on site presently, regular maintenance is ongoing, including painting.

Q7. (Yvonne Perry): How many employees do you have currently?

A7. (Sergio Carvana): Approximately 65, which has been steady for the past few years. All employees are from Saint John. During summer maintenance, employee numbers are closer to 100, and this will be maintained until fall.

Q8. (Yvonne Perry): When is the next ship coming in?

A8. (Sergio Carvana): The Terminal had a ½ cargo come in April, and a cargo in May. Next one is planned for November.

Q9. (Yvonne Perry): How much time is left for the Terminal's life expectancy? A9. (Sergio Carvana): Tied to a 25 year contract, so another nine years left, with the option for renewal.

(4) NEW BUSINESS / MEMBERS STATEMENTS

• Gordon Dalzell informed the committee that the small nuclear reactors Environmental Impact Assessment registration had been submitted for those who are interested

MEETING ADJOURNED: 7:00 PM

NEXT MEETING DATE: 11 SEPTEMBER 2023

LOCATION: ONLINE OR IN-PERSON POLL WILL BE CONDUCTED PRIOR TO MEETING DATE

TABLE OF ACTIONS / RESPONSIBILITIES

Action #	Action Item	Responsible Party	Due Date		

PARKING LOT - TABLE OF ACTIONS

Action #	Action Item	Responsible Party	Due Date
	Co-Chair Vacancy		N/A
120-1	Track all news releases issued by Saint John LNG and share with committee	Saint John LNG / Sergio	Ongoing